

PUN Index GME

	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	123,58	7,27	6,2%
<i>Peak</i>	108,33	9,20	9,3%
<i>Off-peak</i>	132,05	6,19	4,9%
Maximum	215,62		
Minimum	14,50		

Volumes

	GWh	Average (GWh)	Change (%)
Total supply	National 8.176	12,2	-1,7%
	Foreign 1.142	1,7	17,0%
	Total 9.318	13,9	0,3%
Sales	National 4.376	6,5	3,3%
	Foreign 1.129	1,7	17,0%
	Total 5.504	8,2	5,9%
Purchases	National 5.379	8,0	6,1%
	Foreign 125	0,2	-5,4%
	Total 5.504	8,2	5,9%

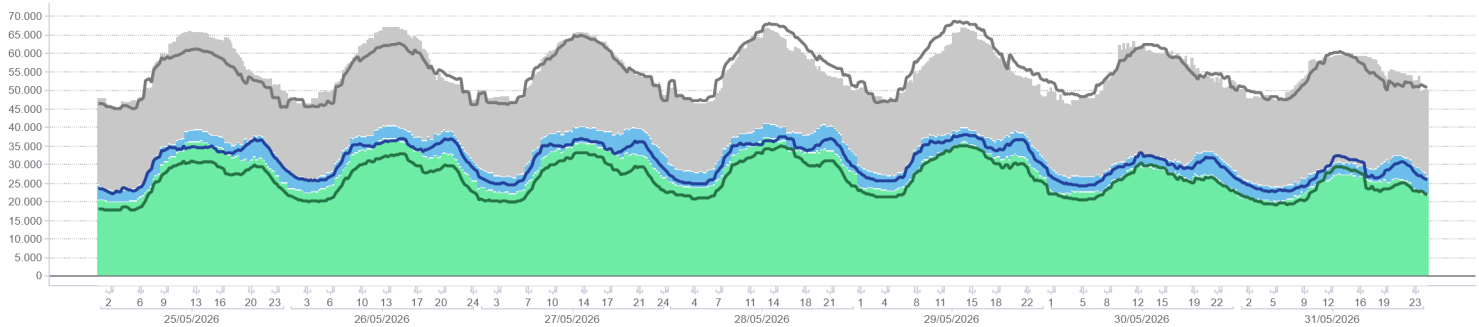
PUN Index GME (€/MWh)

Price Previous week Price delta



Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



Electricity Supply

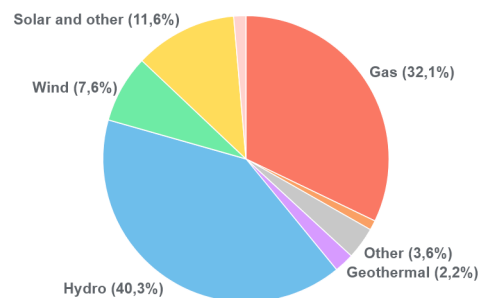
	GWh	Change (%)	Structure
IPEX	4.737	7,0%	86,1%
Market participants	2.806	5,1%	51,0%
GSE	811	1,4%	14,7%
Foreign zones	1.120	17,1%	20,4%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	767	-0,8%	13,9%
Foreign zones	8	2,5%	0,1%
National zones	759	-0,9%	13,8%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	5.504	5,9%	100,0%
VOLUMES UNSOLD	3.814	-6,8%	
TOTAL SUPPLY	9.318	0,3%	

Electricity Demand

	GWh	Change (%)	Structure
IPEX	4.737	7,0%	86,1%
Acquirente Unico	86	1,1%	1,6%
Other market participants	3.569	9,1%	64,8%
Pumped-storage plants	59	-37,7%	1,1%
Foreign zones	125	-5,4%	2,3%
Balance of PCE schedules	898	6,4%	16,3%
PCE (including MTE)	767	-0,8%	13,9%
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.666	3,0%	30,3%
Balance of PCE schedules	-898	6,4%	-16,3%
VOLUMES PURCHASED	5.504	5,9%	100,0%
VOLUMES UNPURCHASED	406	11,4%	
TOTAL DEMAND	5.911	6,2%	

Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	1.612	2,4	254	18,7%
Gas	1.406	2,1	237	20,3%
Coal	48	0,1	16	52,3%
Other	158	0,2	1	0,7%
Renewable	2.704	4,0	-140	-4,9%
Geothermal	98	0,1	0	0,5%
Hydro	1.764	2,6	124	7,6%
Wind	335	0,5	-265	-44,2%
Solar and other	507	0,8	0	0,1%
Pumped storage	60	0,1	26	73,9%
Total	4.376	6,5	140	3,3%



Zonal price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	123,87	2,5%	123,87	2,5%	123,75	14,3%	123,59	17,1%	123,50	17,1%	123,49	17,1%	115,27	7,3%
Peak	109,14	-0,8%	109,14	-0,8%	108,81	36,3%	108,35	50,5%	108,11	50,2%	108,08	50,1%	85,29	10,1%
Off-peak	132,05	4,1%	132,05	4,1%	132,05	6,4%	132,05	6,4%	132,05	6,4%	132,05	6,4%	131,92	6,3%
Maximum	215,62		215,62		215,62		215,62		215,62		215,62		215,62	
Minimum	14,50		14,50		14,50		14,50		14,50		14,50		0,00	

Zonal volumes

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Total	4.098	202	391	-32	1.230	-74	846	-222	643	-3	632	-23	337	10
Sales	Total	2.090	174	306	-1	623	-41	552	-110	315	92	253	2	237	25
Purchase	Total	3.119	226	477	28	926	43	314	12	93	2	289	3	159	-3

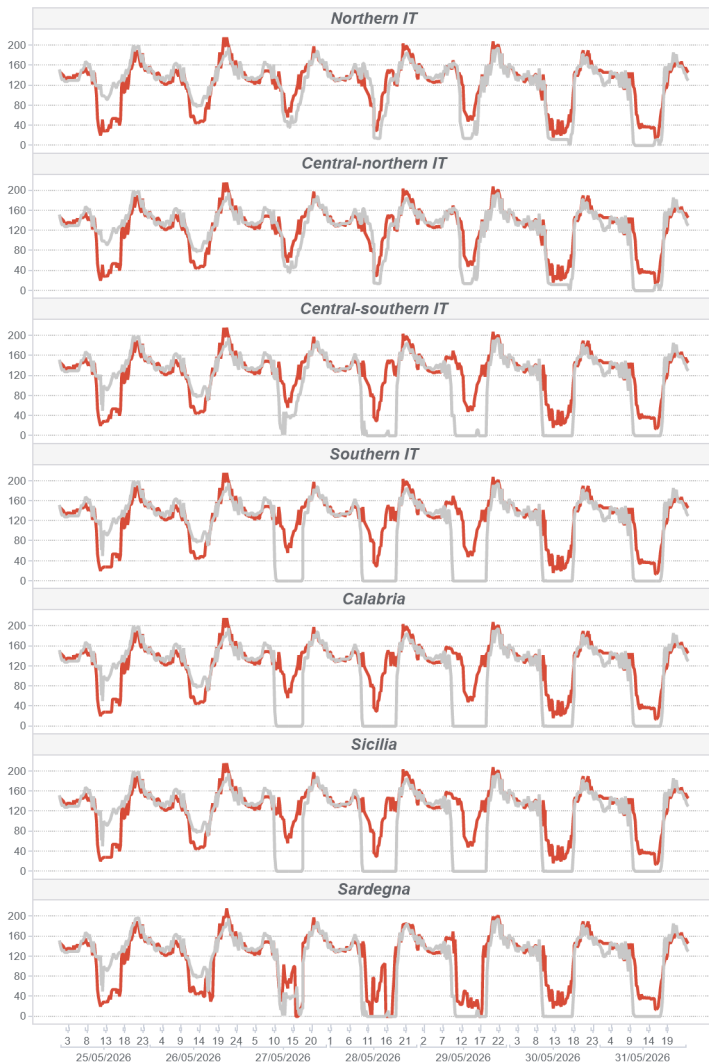
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Average	6,1	5,2%	0,6	-7,6%	1,8	-5,6%	1,3	-20,8%	1,0	-0,4%	0,9	-3,5%	0,5	3,1%
Sales	Average	3,1	9,1%	0,5	-0,3%	0,9	-6,2%	0,8	-16,6%	0,5	41,0%	0,4	0,6%	0,4	11,8%
Purchase	Average	4,6	7,8%	0,7	6,2%	1,4	4,9%	0,5	4,0%	0,1	2,3%	0,4	0,9%	0,2	-1,6%

Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Conventional		1,1	2,6%	0,1	18,4%	0,3	11,9%	0,3	21,0%	0,3	116,5%	0,1	64,3%	0,2	20,7%
Gas		1,0	3,9%	0,1	13,6%	0,3	13,8%	0,2	18,6%	0,3	140,8%	0,1	78,3%	0,1	7,9%
Coal		-	-	-	-	-	-	-	-	-	-	-	-	0,1	52,3%
Other		0,1	-9,4%	0,0	168,7%	0,0	-0,4%	0,1	32,3%	0,0	-11,1%	0,0	-45,1%	0,0	0,0%
Renewable		2,0	10,8%	0,3	-5,6%	0,6	-13,9%	0,5	-27,9%	0,1	-22,9%	0,3	-13,0%	0,2	3,4%
Geothermal		-	-	0,1	0,5%	-	-	-	-	-	-	-	-	-	-
Hydro		1,6	14,3%	0,2	-9,0%	0,3	-3,9%	0,2	-0,6%	0,1	-0,1%	0,1	4,4%	0,1	9,5%
Wind		0,0	-1,5%	0,0	-39,7%	0,1	-47,3%	0,3	-45,4%	0,1	-42,7%	0,1	-45,7%	0,0	-19,7%
Solar and other		0,3	-4,0%	0,0	-9,3%	0,2	-2,7%	0,0	4,5%	0,0	7,9%	0,1	12,2%	0,1	11,0%
Pumped storage		0,1	102,1%	-	-	0,0	-16,4%	-	-	-	-	0,0	-	0,0	-
Total		3,1	9,1%	0,5	-0,3%	0,9	-6,2%	0,8	-16,6%	0,5	41,0%	0,4	0,6%	0,4	11,8%

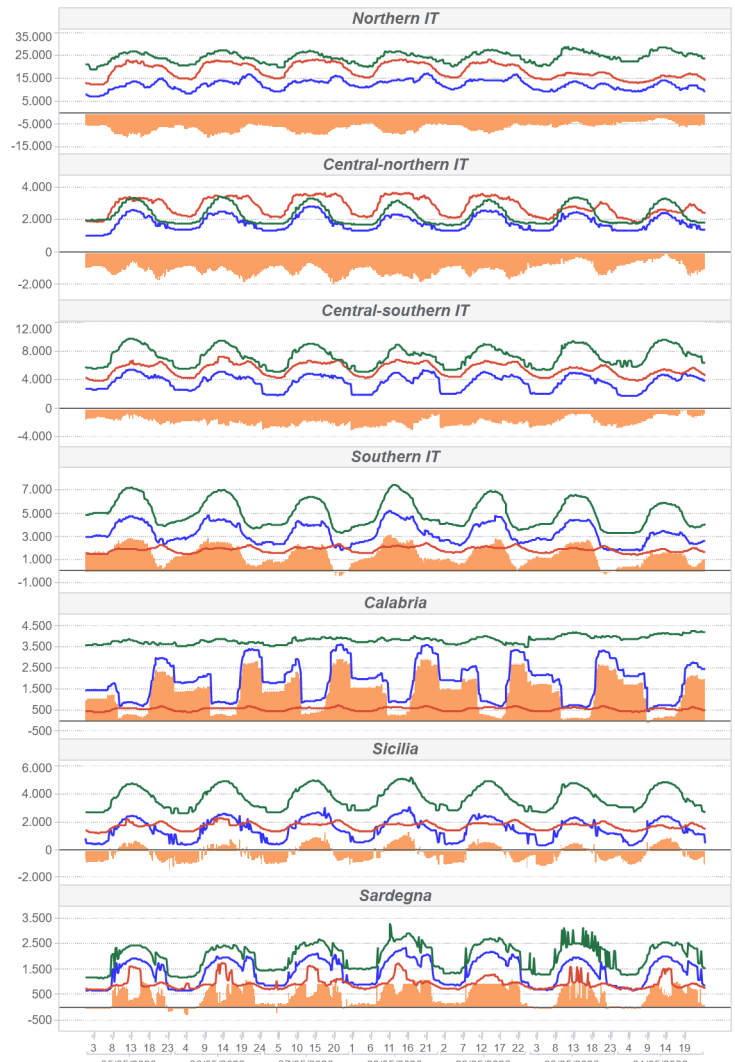
Zonal Price (€/MWh)

● Price ● Previous week



Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

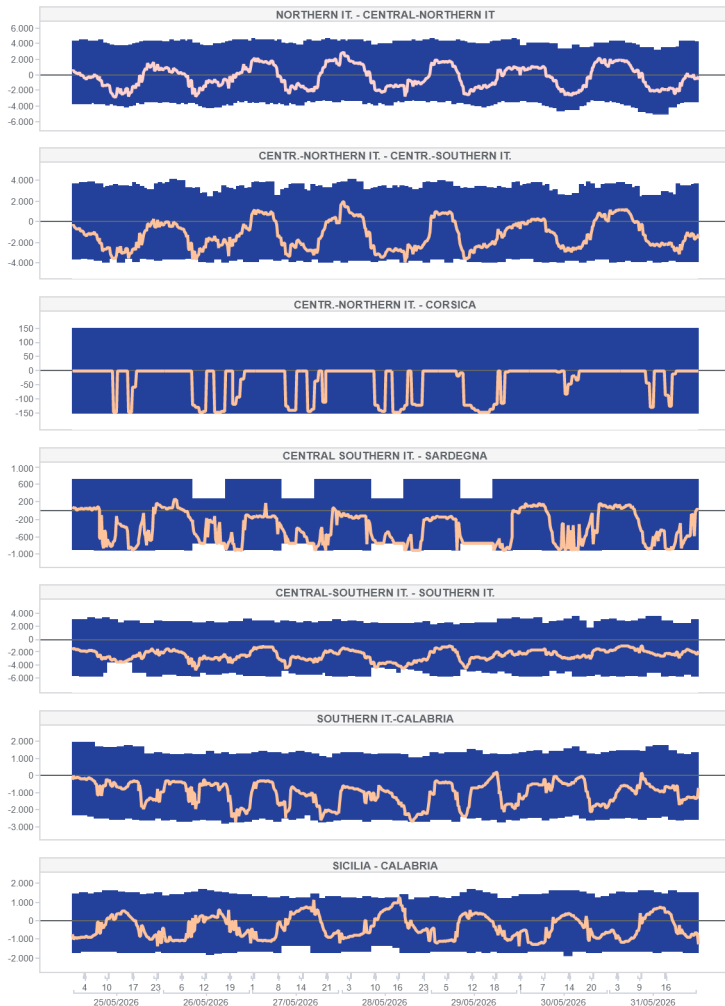
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.21	Week. n.22	Week. n.21	Week. n.22	Week. n.21	Week. n.22	Week. n.21	Week. n.22
Austria - Northern It.	AUST-NORD	0.0%	0.0%	0	n.a.	0	0		n.a.
	NORD-AUST			0	n.a.	0	0		n.a.
	FRAN-NORD	92.3%	100.0%	9	n.a.	10	10	100.0%	n.a.
France - Northern It.	NORD-FRAN			0	n.a.	0	0		n.a.
	GREC-SUD	0.0%	0.0%	25	n.a.	0	0	0.0%	n.a.
Greece - Southern It.	SUD-GREC			25	n.a.	0	0	0.0%	n.a.
	CSUD-MONT	50.3%	28.7%	693	n.a.	208	169	15.1%	n.a.
Montenegro - Central Southern It.	MONT-CSUD	48.2%	68.0%	446	n.a.	384	385	41.6%	n.a.
	NORD-SLOV			0	n.a.	0	0		n.a.
Slovenia - Northern It.	SLOV-NORD	0.0%	0.0%	0	n.a.	0	0		n.a.
	NORD-SVIZ	8.2%	4.9%	1.980	n.a.	434	127	1.6%	n.a.
Switzerland - Northern It.	SVIZ-NORD	91.8%	95.1%	2.847	n.a.	2.487	2.626	80.2%	n.a.

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.21	Week. n.22	Week. n.21	Week. n.22	Week. n.21	Week. n.22	Week. n.21	Week. n.22
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	15.3%	25.0%	2.836	3.459	674	677	0.0%	0.0%
	CSUD-CNOR	84.7%	75.0%	3.014	3.681	2.049	1.833	28.1%	1.2%
	CNOR-CORS			150	150	0	0	0.0%	0.0%
Central-Northern It. - Corsica	CORS-CNOR	43.5%	31.5%	150	150	123	106	0.0%	0.0%
	CSUD-SARD	27.4%	20.5%	599	624	97	94	0.0%	0.0%
	SARD-CSUD	72.6%	79.5%	844	853	337	514	4.2%	16.7%
Centro Sud - Sardegna	CSUD-SUD	3.6%		3.185	2.821	483	0	0.0%	0.0%
	SUD-CSUD	96.4%	100.0%	5.100	5.265	2.749	2.407	14.0%	1.8%
	CORS-SARD	0.0%	0.0%	150	150	0	0		
Corsica - Sardegna	SARD-CORS	100.0%	100.0%	150	150	73	53	34.5%	20.2%
	CNOR-NORD	71.9%	55.7%	3.053	3.636	1.554	1.324	0.0%	0.0%
	NORD-CNOR	28.1%	44.2%	4.047	4.213	999	1.176	0.0%	0.0%
Northern It. - Central-Northern It.	COAC-SARD	0.0%	0.0%	18	18	0	0	0.0%	0.0%
	SARD-COAC	5.4%	32.7%	102	102	71	53	0.0%	0.0%
	CALA-SICI	67.9%	65.6%	1.652	1.638	616	711	0.0%	0.0%
Sicilia - Calabria	SICI-CALA	32.1%	34.4%	1.513	1.436	386	402	0.0%	0.3%
	MALT-SICI	0.0%	0.0%	225	225	0	0	0.0%	0.0%
Sicilia - Malta	SICI-MALT	95.8%	100.0%	225	225	89	114	0.4%	2.4%
	CALA-SUD	83.8%	99.0%	2.593	2.530	661	1.002	0.0%	0.7%
	SUD-CALA	16.2%	1.0%	1.448	1.402	385	137	0.0%	0.0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.21	Week. n.22	Week. n.21	Week. n.22	Week. n.21	Week. n.22	Week. n.21	Week. n.22
Coupling - Austria Coupling	COUP-XAUS	29.0%	13.4%	116	157	114	146	26.5%	11.3%
	XAUS-COUP	68.8%	84.2%	307	428	257	412	57.0%	76.5%
	COUP-XFRA			1.841	1.801	0	0	0.0%	0.0%
Coupling - France Coupling	XFRA-COUP	98.8%	100.0%	3.115	3.138	2.778	3.026	82.1%	92.1%
	BSP-COUP	43.5%	62.8%	355	392	354	375	34.5%	49.3%
Coupling - Slovenia Coupling	COUP-BSP	53.1%	33.8%	661	658	595	532	38.4%	19.0%
	COUP-NORD	100.0%	100.0%	10.000	10.000	2.726	3.409	0.0%	0.0%
	NORD-COUP			10.000	10.000	0	0	0.0%	0.0%
IT Coupling - Northern It.	SUD-XGRE					0	0	0.0%	0.0%
	XGRE-SUD	0.0%	0.0%			0	0	0.0%	0.0%

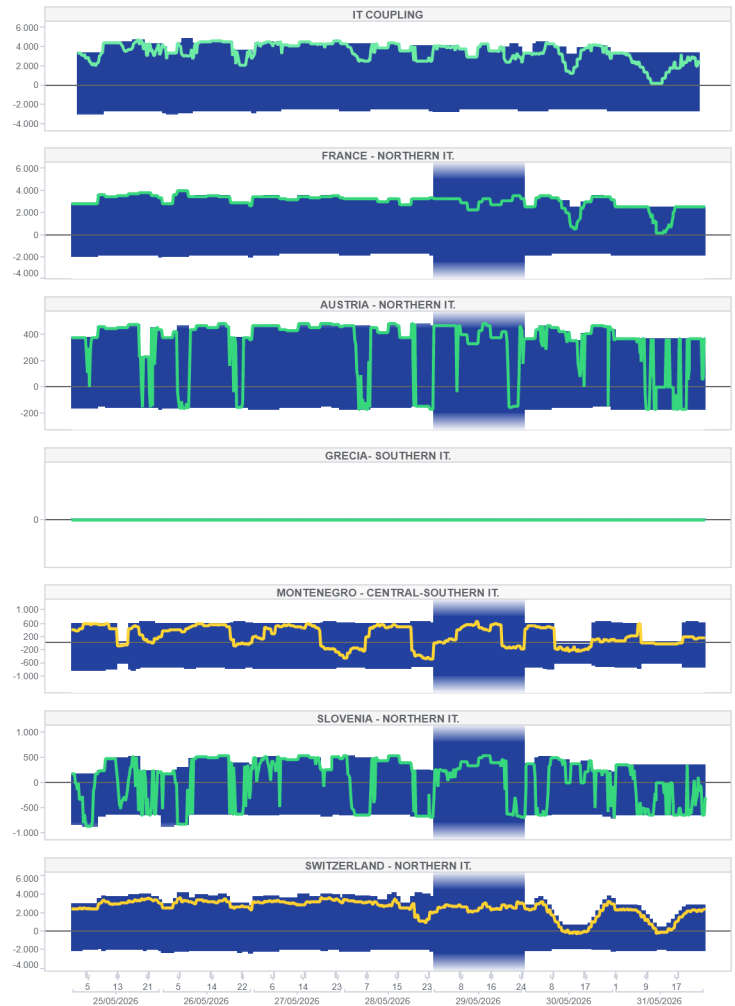
National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

Net Import Net Import Explicit Auction Export Limit Import Limit



MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MWh)	Volumes (MWh)	Open position (MW)	Open position (MWh)
	BL-2026-05-25						
	BL-2026-05-26						
	BL-2026-05-27						
Baseload	BL-2026-05-28						
	BL-2026-05-29						
	BL-2026-05-30						
	BL-2026-05-31						
	PL-2026-05-25						
	PL-2026-05-26						
Peakload	PL-2026-05-27						
	PL-2026-05-28						
	PL-2026-05-29						

TOTAL

Volumes Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MWh)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2026-06		117,09	0,0%		0	0	0	0		42	30.240
	BL-M-2026-07		136,20	20,6%		0	0	0	0		0	0
	BL-M-2026-08		149,33	21,0%		0	0	0	0		0	0
	BL-M-2026-09		125,06			0	0	0	0		0	0
	BL-Q-2026-03		136,99	0,0%		0	0	0	0		39	86.112
	BL-Q-2026-04		135,10	0,0%		0	0	0	0		37	81.733
	BL-Q-2027-01		124,00	0,0%		0	0	0	0		0	0
	BL-Q-2027-02		93,43	0,0%		0	0	0	0		0	0
	BL-Y-2027		111,01	0,0%		0	0	0	0		4	35.040
	PL-M-2026-06		112,62	0,0%		0	0	0	0		0	0
Peakload	PL-M-2026-07		133,95	13,1%		0	0	0	0		0	0
	PL-M-2026-08		145,56	21,1%		0	0	0	0		0	0
	PL-M-2026-09		114,32			0	0	0	0		0	0
	PL-Q-2026-03		131,10	0,0%		0	0	0	0		0	0
	PL-Q-2026-04		144,62	0,0%		0	0	0	0		0	0
	PL-Q-2027-01		130,26	0,0%		0	0	0	0		0	0
	PL-Q-2027-02		93,41	0,0%		0	0	0	0		0	0
	PL-Y-2027		115,94	0,0%		0	0	0	0		0	0

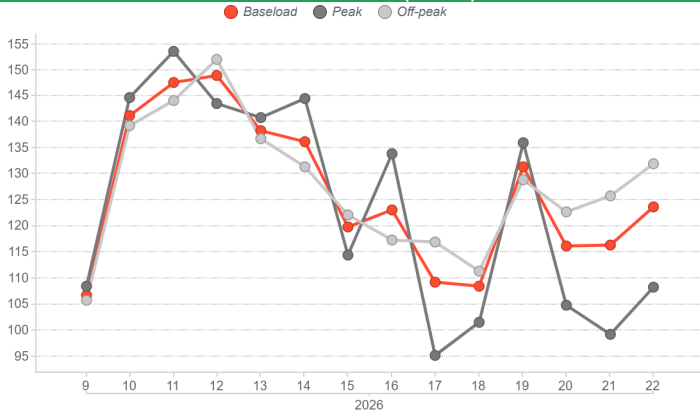
PCE

	Registered transaction (GWh)	% change	Structure
Baseload	412	-3,1%	11,1%
Peak	2	0,0%	0,0%
Non Standard	3274	2,2%	88,6%
Bilateral	3687	1,6%	99,8%
MTE	8	0,0%	0,2%
Total PCE	3695	1,6%	100,0%
Net position	2344	1,0%	63,4%

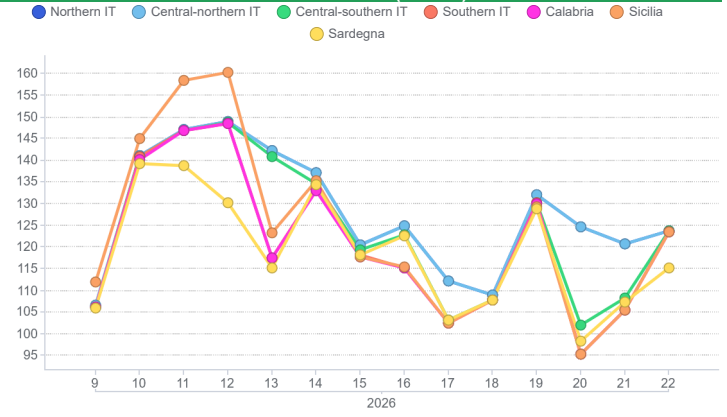
Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.018	-1,8%	1.666	3,0%
Rejected	251	-4,8%	0	-26,0%
Registered	767	-0,8%	1.666	3,0%
Scheduled deviation	1.576	2,0%	678	-3,4%
Balance of schedules	0		898	

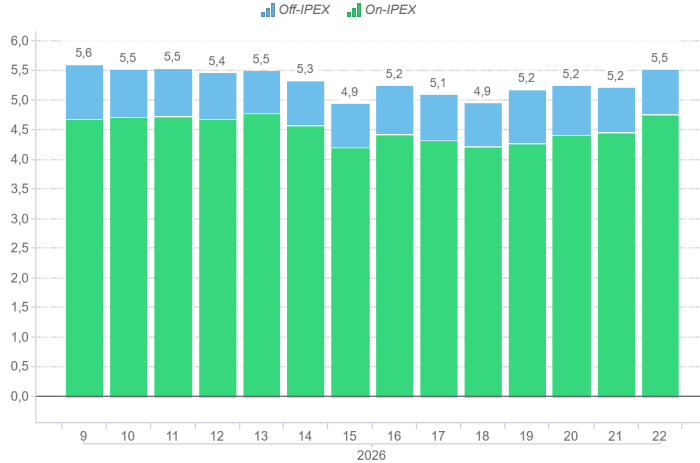
MGP - PUN Index GME (€/MWh)



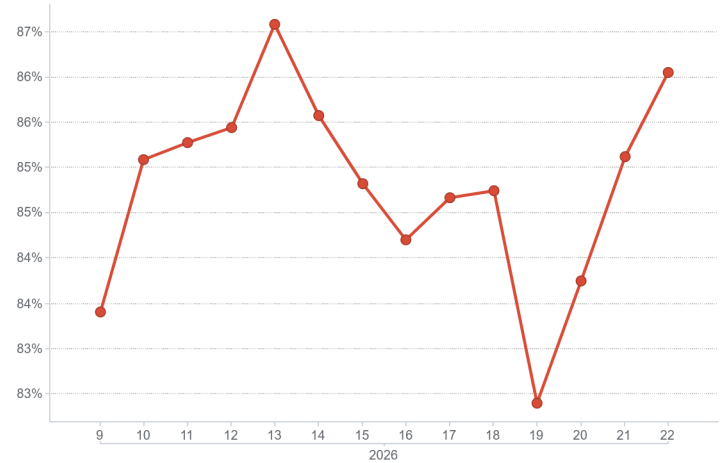
MGP - Zonal Price (€/MWh)



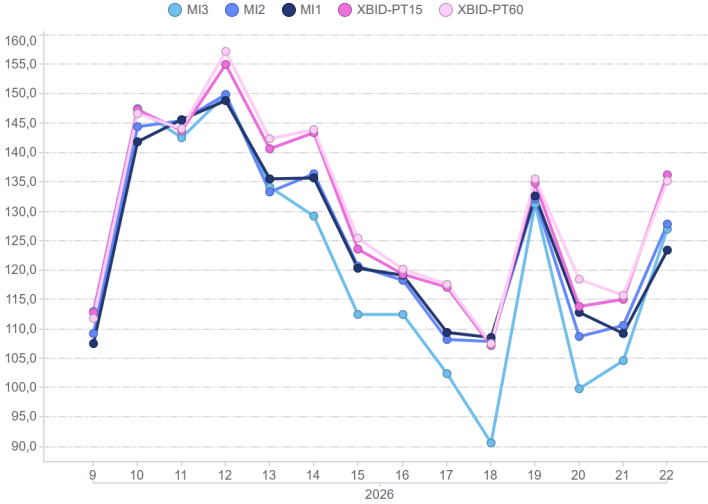
MGP - Volumes (TWh)



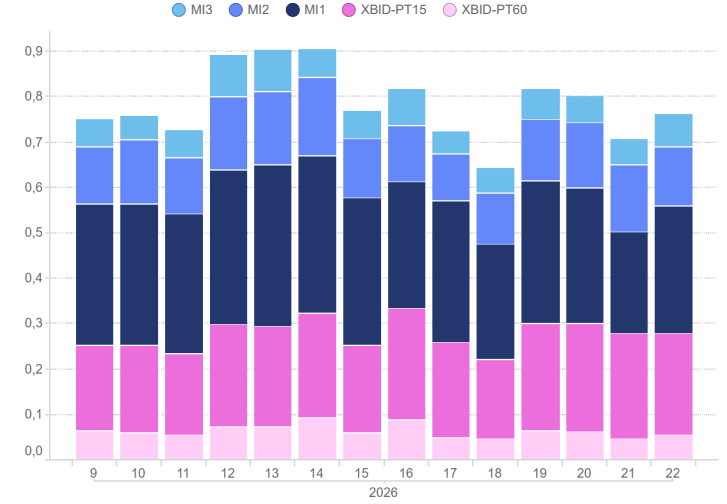
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

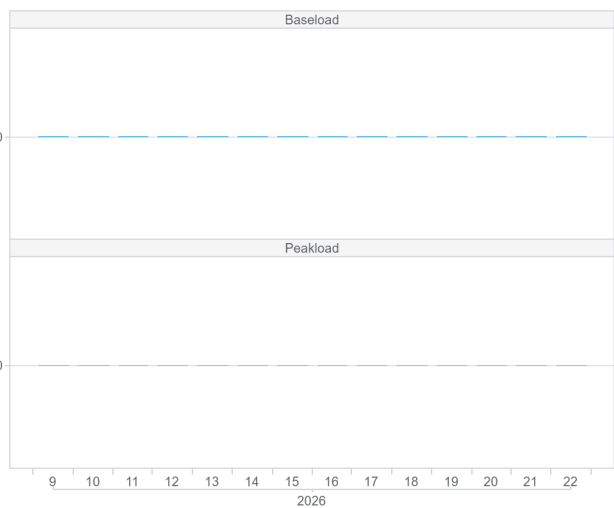


MI - Volumes (TWh)



MPEG

Volume (MWh-asse sx) / Prezzo (€/MWh-scala dx)



PCE

Contracts / Net position / Turnover (axis dx)

